



# MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION

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No. MPERC/RE/ 2022/2669

Bhopal, Dated: 21/12/2022

## **PUBLIC NOTICE**

(Petition No.84 / 2022)

Madhya Pradesh Electricity Regulatory Commission (MPERC) had notified “**The Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for supply and wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 (RG-35 (III) of 2021)**” (hereinafter referred to as Tariff Regulations).

MP Poorv Kshetra Vidyut Vitaran Co. Ltd., Jabalpur, MP Paschim Kshetra Vidyut Vitaran Co. Ltd., Indore, MP Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal and M.P. Power Management Company Ltd., Jabalpur (hereinafter referred to as the 'Petitioners or East Discom, West Discom and Central Discom and MPPMCL respectively'), are wholly owned Companies of the Government of Madhya Pradesh. MP Power Management Co. Ltd. (MPPMCL) is the holding Company of the above mentioned three Electricity Distribution Companies (Discoms).

As per proviso 7.2 of the Tariff Regulations, a petition has been filed by the aforementioned companies before the Commission on 30<sup>th</sup> November 2022 for approval of the Revised Aggregate Revenue Requirement (ARR) for FY 2023-24 and for determination of Tariff for FY 2023-24. The Commission held motion hearing on 6<sup>th</sup> December 2022 and admitted the said petition. The Commission has now decided to seek stakeholders' comments through this notice. Brief summary of the ARR for FY 2023-24 as filed by the petitioners is given in the table below:-

**Table 1: Summary of ARR filed by petitioners for FY 2023-24**

**All figures in Rs Crore**

Particulars	MP State	East Discom	Central Discom	West Discom
Power purchase Cost (Ex-Bus, including MPPMCL costs allocated to Discoms)	35,022	7,694	10,472	16,855
Inter-State Transmission charges				
Intra-State Transmission (MP Transco) Charges and SLDC Charges	4,335	1,289	1,502	1,544
R&M Expenses	921	336	341	245
Employee Expenses	4,190	1,443	1,326	1422
A&G Expenses	409	129	134	145
Depreciation	1,037	296	395	346
Interest & Finance Charges	1,090	413	446	231
Other Debits, Write-offs (Prior period and bad debts)	6	2	2	2
Return on Equity (RoE)	687	235	277	175
<b>Total Expenses</b>	<b>47,698</b>	<b>11,836</b>	<b>14,897</b>	<b>20,965</b>
<b>Less: Other income (excluding Delayed Payment Surcharge)</b>	572	186	183	203
<b>Total ARR</b>	<b>47,126</b>	<b>11,650</b>	<b>14,713</b>	<b>20,762</b>

All figures in Rs Crore

Particulars	MP State	East Discom	Central Discom	West Discom
Impact of True Up of MP GENCO *	(1,016)	(339)	(339)	(339)
Impact of True Up of MPPTCL #	144	73	49	22
Impact of True Up of FY 2021-22 of MP Discoms**	3,276	2,436	1,957	(1,117)
<b>Total ARR including True-up (A)</b>	<b>49,530</b>	<b>13,821</b>	<b>16,380</b>	<b>19,329</b>
Revenue from Sale of power at existing tariff (B)	47,992	13,395	15870	18727
<b>Total Revenue Gap (A-B)</b>	<b>1,537</b>	<b>425</b>	<b>510</b>	<b>602</b>
<b>Revenue from Sale of power at proposed tariff</b>	<b>49,530</b>	<b>13,821</b>	<b>16,380</b>	<b>19,329</b>
<b>Gap at proposed tariff</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

\*As per MPGENCO True-up Petition no. 66 of 2022 for FY 2020-21

#As per MPERC True-up Order of Transmission Tariff of MPPTCL for FY 2020-21 in Petition No. 1/2022 dated 16<sup>th</sup> August, 2022

\*\* As per DISCOMs True-up Petition no. 83 of 2022 for FY 2021-22

For FY 2023-24, the Petitioners have estimated that the Revenue from Sale of power at existing tariff will be Rs 47,992 Crore and there will be a revenue gap of Rs 1,537 Crore. The Petitioners have proposed to recover this revenue gap through revision of tariff for FY 2023-24. Petitioners have proposed the tariff hike of 3.20% for FY 2023-24 by considering the gap of Rs 1,537 Crore only as given below :-

**Table 2: - Impact on Revenue due to proposed tariff for FY 2023-24 for the State.**

Tariff Category / Sub-category		Sale	Revenue at Current Tariffs	Revenue at Proposed Tariffs	Additional Revenue at proposed Tariff
		MU	Rs. Crore	Rs. Crore	Rs. Crore
LV-1	Domestic	18,970	12,188	12,529	341
LV-2	Non-Domestic	3,897	3,695	3,834	140
LV-3	Public Water Works & Street Light	1,402	989	1,021	31
LV-4	LT Industrial	1,699	1,516	1,564	48
LV-5	Agriculture and Allied Activities	28,693	17,236	17,788	552
LV-6	E Vehicle/E-Rickshaws Charging Stations	0.47	0.35	0.32	(0.02)
<b>TOTAL – LT</b>		<b>54,662</b>	<b>35,623</b>	<b>36,737</b>	<b>1,113</b>
HV-1	Railway Traction	111	80	83	3
HV-2	Coal Mines	506	433	448	15
HV-3.1	Industrial	9,749	7,582	7,858	276
HV-3.2	Non-Industrial	1,191	1,063	1,100	37
HV-3.3	Shopping Mall	109	90	93	3
HV-3.4	Power Intensive Industries	2,427	1,294	1,347	53
HV-4	Seasonal	21	21	21	1
HV-5	Irrigations, Public Water Works and other than Agricultural	1,823	1,437	1,482	45
HV-6	Bulk Residential Users	425	324	317	(7)
HV-7	Synchronization of Power for Generators connected to the Grid	28	30	31	1
HV-8	E Vehicle /E-Rickshaws Charging Stations	23	16	15	(1)
<b>TOTAL – HT</b>		<b>16,412</b>	<b>12,369</b>	<b>12,793</b>	<b>424</b>
<b>TOTAL (LT+HT)</b>		<b>71,074</b>	<b>47,992</b>	<b>49,530</b>	<b>1,537</b>

The aforesaid tariff proposal also includes some changes in Tariff structure and General Terms & Conditions, which are discussed in detail in petition along with the reasons. Some Prominent changes proposed are as below:-

1. Simplification of Tariff slabs in LV-1.2 Domestic Tariff is proposed by removal of “**Above 300 units**” slab and modification of the tariff slab “151 - 300 unit” as “**Above 150 units**”.
2. For the purpose of rationalization & reduction in Tariff sub-categories it is proposed that the Tariff for “**Temporary connections including Multi-point temporary connection for Mela**” in LV 2.2 Tariff schedule may be billed @ 1.25 times of the normal charges as applicable to relevant category as per the General Terms & Conditions of LT Tariff.
3. For the purpose of reduction in complexity in Tariff, it is proposed to merge LV-5.1 and LV-5.4 Tariff categories as both the categories have the same Tariff. By extending LV-5.1 tariff category to flat rate consumers also, LV-5.4 category will no longer be required.
4. Single part Tariff is proposed for Electric Vehicle/ Rickshaw Public Charging stations in LV-6 & HV-8 Tariff Categories in accordance with the “Charging infrastructure for Electric Vehicle (EV) – the revised consolidated Guidelines & Standards” issued by GoI vide notification No. 12/2/2018-EV (Comp No. 244247) dated 14<sup>th</sup> January 2022.
5. **Amendment in applicability clause for HV-3.4:** Tariff Sub-category for Power Intensive Industries is proposed to be amended for “Melting and heating of Iron and Steel” using Electric furnaces only.
6. **Merging of tariff sub-categories HV-6.1 & HV-6.2** is proposed for the purpose of tariff simplification and rationalisation.
7. For simplification of Tariff for 132kV and 200kV voltage level in HV-3.3 & HV-6.1 tariff categories meant for Shopping Malls and Bulk Residential Users has been kept same with that of 33kV as there are no consumers available in 132kV and 220kV voltage level in these category.
8. **Introduction of kVAh Tariff for HT categories:** kVAh tariff has been proposed for implementation in view of various advantages of switching over to kVAh billing to both licensee and consumers.
9. Till such time individual meters are provided to the cluster of Jhuggi / Jhopadi consumers’ receiving supply through DTR meters, it is proposed to continue the Tariff for supply through DTR meters for cluster of Jhuggi / Jhopadi.
10. New separate tariff category for Metro Rail has been proposed for new connections for the purpose of traction load and non-traction loads of Metro Rail.

Interested persons may file their objections / comments / suggestions relating to the ARR and Tariff proposals in three copies to the **Secretary, Madhya Pradesh Electricity Regulatory Commission, 5<sup>th</sup> Floor “Metro Plaza” E-5 Arera Colony, Bittan Market Bhopal- 462 016** so as to reach the Commission’s office latest by **16/01/2023**. A copy of objections / comments / suggestions be also sent to respective DISCOMs and MPPMCL via “e-mail at [setracez@yahoo.co.in](mailto:setracez@yahoo.co.in) for East DISCOM, [cecomwz@gmail.com](mailto:cecomwz@gmail.com) for West DISCOM, [regulatorycellcz@gmail.com](mailto:regulatorycellcz@gmail.com) for Central DISCOM and

[cgmrmppmcl@gmail.com](mailto:cgmrmppmcl@gmail.com) for MPPMCL” followed by its hard copy. Advance copy of the objections / comments / suggestions can also be sent by “e-mail at [secretary@mperc.nic.in](mailto:secretary@mperc.nic.in)” followed by its hard copy which should reach the Commission’s Office latest by **16/01/2023**. Objections / comments / suggestions received after **16/01/2023** shall not be considered.

Copy of main petition along with Tariff proposal (in English /Hindi version) may be obtained on any working day between 11:00 AM and 4:00 PM from **23/12/2022** onwards from the Commission’s office or Headquarters of MPPMCL at Block No. 15, Shakti Bhawan, Rampur, Jabalpur–482 008 or Headquarters of M.P. Poorv Kshetra Vidyut Vitaran Co. Ltd. at Block No. 7, Shakti Bhawan, Rampur, Jabalpur or M.P. Paschim Kshetra Vidyut Vitaran Co. Ltd. at GPH Compound, Polo Ground, Indore or M.P. Madhya Kshetra Vidyut Vitaran Co. Ltd. at Nishtha Parisar, Govindpura, Bhopal on payment of **Rs.1000** for one copy in cash or demand draft drawn in favor of “DGM (Accounts) MPPMCL, Jabalpur” or “RAO JC MPPKVVCL, Jabalpur” or “RAO MPPKVVCL, Indore” or “RAO MPMKVVCL, Bhopal”, respectively. Copy of petition can also be obtained by post on additional payment of Rs.100 towards postage expenses. Copy of petition & Tariff proposal can also be downloaded free of charge from Commission’s website-[www.mperc.in](http://www.mperc.in) and from petitioners’ website viz. [www.mppmcl.com](http://www.mppmcl.com), [www.mpez.co.in](http://www.mpez.co.in), [www.mpwz.co.in](http://www.mpwz.co.in) and [www.mpcz.co.in](http://www.mpcz.co.in), respectively.

The Commission shall arrange public hearing on virtual mode , for East, West and Central DISCOMs on **23/01/2023, 24/01/2023 and 25/01/2023**, respectively at **11 A.M.** The person who has filed their representation in writing with the Commission may intimate mobile number and e-mail ID to participate in the public hearing as per the relevant guidelines available on the Commission website.

**By Order of the Commission**  
**Secretary**